Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2015 (Thousand Barrels)

(Tilousanu Darreis)	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil <sup>6</sup>	2,077,791			1,085,333	93,174	2,762	41,650	3,113,888	103,522	0	931,007
Natural Gas Plant Liquids and Liquefied Refinery Gases	697,270	-207	145,337	4,588	129,222		18,599	109,314	228,253	620,044	125,761
Pentanes Plus	81,397	-207		3,955	-29,697		-991	34,994	439	21,006	9,983
Liquefied Petroleum Gases	615,873		145,337	633	158,919		19,590	74,320	227,814	599,038	115,778
Ethane/Ethylene	275,623		1,963	-	69,446		-1,431	-	-	348,463	28,198
Propane/Propylene	218,598		131,458	47	57,092		19,049	-	201,243	186,903	61,000
Normal Butane/Butylene	47,843		14,729	586	24,334		2,199	31,508	24,174	29,611	20,896
Isobutane/Isobutylene	73,809		-2,813	-	8,047		-227	42,812	2,396	34,062	5,684
Other Liquids		37,567		170,805	-630,300	16,596	881	-572,953	167,606	-866	119,530
Hydrogen/Oxygenates/Renewables/		07.507		4.070	57.000	00 710	004	100.071	05.050	0	0.000
Other Hydrocarbons		37,567		4,679	57,399	39,718	834	103,271	35,258	0	6,302
Hydrogen				1 014	_	45,131	140	45,131	01 001	0	
Oxygenates (excluding Fuel Ethanol)		23,692		1,314	F7 200	-2,328	-143	830	21,991	0	927
Renewable Fuels (including Fuel Ethanol)		13,875		3,289	57,399	-3,052	977	57,266	13,267		5,375
Fuel Ethanol  Renewable Fuels Except Fuel Ethanol		8,955		143	56,444	-941	933	50,789	12,879	0	4,346
		4,920		3,146	955	-2,112	44	6,477	388	0	1,029
Other Hydrocarbons Unfinished Oils				76	6 000	-32	0.000	44	88,879	-797	20.722
				161,468	6,292		-2,832	82,510	,		39,732
Motor Gasoline Blend.Comp. (MGBC)		_		4,658	-693,991	-23,122 44,852	2,880	-758,804	43,469	0	73,488
Reformulated Conventional		_		4.650	-166,200	,	1,214	-122,848	286	0	11,762
Aviation Gasoline Blend. Comp.				4,658 -	-527,791 –	-67,974 – –	1,666 -1	-635,956 70	43,183	-69	61,726 8
Finished Petroleum Products		_	2,720,023	48,533	-677,400	28,638	9,353		831,927	1,278,513	121,344
Finished Motor Gasoline		_	805,374	944	-130,906	24,063	-1,769		157,790	543,454	11,081
Reformulated		-	155,605		_	-53,602				102,003	_
Conventional		_	649,769	944	-130,906	77,665	-1,769		157,790	441,452	11,081
Finished Aviation Gasoline			2,617	-	-4,162		-124		_	-1,421	370
Kerosene-Type Jet Fuel			291,727	_	-171,483		824		44,191	75,229	14,315
Kerosene			3,283	-	-228		80		2,732	243	326
Distillate Fuel Oil			1,024,493	3,915	-366,706	4,575	2,191		375,226	288,859	46,237
15 ppm sulfur and under <sup>7</sup>			931,892	135	-330,915	4,575	2,856		324,230	278,601	39,749
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>			32,992	0.700	-3,880	_	682		23,796	4,634	2,141
Greater than 500 ppm sulfur			59,609	3,780	-31,911		-1,347		27,201	5,624	4,347
Residual Fuel Oil <sup>8</sup>			69,124	16,412	8,172		5,451		85,164	3,093	25,048
Less than 0.31 percent sulfur			10,633	2,437	186 238		785		NA	NA	2,325
0.31 to 1.00 percent sulfur			5,771 52,720	3,219 10,756	7,748		-1,463 6,129		NA NA	NA NA	2,483 20,240
Greater than 1.00 percent sulfur  Petrochemical Feedstocks			94,234	12,125	1,350		-178		INA	107,887	2,352
Naphtha for Petro. Feed. Use			59,579	10,385	1,027		-207		_	71,198	1,331
Other Oils for Petro. Feed. Use			34,655	1,740	323		29		_	36,689	1,021
Special Naphthas			13,122	5,072	-575		-117			17,736	1,021
Lubricants			51,101	7,828	-8,208		2,331		19,232	29,158	10,565
Waxes			1,256	395	-0,200		-38		19,232	1,462	230
Petroleum Coke			181,802	1,842	_		-582		144,050	40,176	3,562
Marketable			138,789	1,842	_		-582		144,050	-2,837	3,562
Catalyst			43,013				-502			43,013	
Asphalt and Road Oil			30,474		-4,680		1,019		3,032	21,743	5,628
Still Gas			131,527							131,527	
Miscellaneous Products			19,889	-	26		265		284	19,366	539
Total	2,775,061	37,360	2,865,360	1,309,259	-1,085,305	47,996	70,483	2,650,249	1,331,308	1,897,691	1,297,642

<sup>=</sup> Not Applicable

Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Crude Oil field production estimates based on Form EIA-914, "Monthly Oxygenate Report." Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

<sup>=</sup> No Data Reported.= Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil. Crude oil stocks include an adjustment of 10,630 thousand barrels

<sup>(</sup>constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates. Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline